Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2011 (Thousand Barrels per Day)

	Supply					Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	5,842			8,826	321	-32	14,958	64	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases		-19	384	172		-247	597	217	2,312
Pentanes Plus Liquefied Petroleum Gases		-19 	 384	45 127		-251	168 429	85 132	77 2,235
Ethane/Ethylene			21	0		30	429	132	2,235 975
Propane/Propylene			564	107		-25	_	122	1,236
Normal Butane/Butylene			-201	14		-273	230	11	6
Isobutane/Isobutylene			0	6		16	199	-	17
Other Liquids		1,011		1,339	176	194	2,110	208	13
Hydrogen/Oxygenates/Renewables/		1,011		1,339	170	134	2,110	200	13
Other Hydrocarbons		1,011		18	191	19	1,032	170	0
Hydrogen				-	188		188	-	0
Oxygenates (excluding Fuel Ethanol)		66		_	-2	11	4	48	0
Renewable Fuels (including Fuel Ethanol)		945		15	8	8	839	121	0
Fuel Ethanol ⁵		945		13	-10	9	817	121	0
Renewable Fuels Except Fuel Ethanol		-		2	18	-2	22	-	0
Other Hydrocarbons				4	-2	0	1	-	0
Unfinished Oils				611		-174	771	_	13
Motor Gasoline Blend.Comp. (MGBC)		0		710	-15	349	307	39	0
Reformulated		_		165	115	156	122	3	0
Conventional Aviation Gasoline Blend. Comp		0		545	-131 	193 0	185 0	36 -	0
Finished Petroleum Products		0	18,398	829	25	151		2,692	16,409
Finished Motor Gasoline		0	9,125	74	25	71		626	8,527
Reformulated		-	2,974	_	-86	2		8	2,879
Conventional		0	6,151	74	111	69		618	5,648
Finished Aviation Gasoline			13	0		1		-	12
Kerosene-Type Jet Fuel			1,341	72		-119		106	1,427
Kerosene			22	3		11		4	10
Distillate Fuel Oil ⁶			4,903	133 101	0	38		943	4,055
15 ppm sulfur and under ⁷ Greater than 15 ppm to 500 ppm sulfur ⁷			4,221 172	101	U	26 16		644 148	3,651 9
Greater than 500 ppm sulfur			510	31		-4		150	395
Residual Fuel Oil ⁸			516	340		83		378	395
Less than 0.31 percent sulfur			40	87		27		NA	NA
0.31 to 1.00 percent sulfur			45	30		-43		NA	NA
Greater than 1.00 percent sulfur			431	223		100		NA	NA
Petrochemical Feedstocks			295	123		0		-	419
Naphtha for Petro. Feed. Use			212	49		3		-	258
Other Oils for Petro. Feed. Use			83	75		-3		-	161
Special Naphthas			44	7		5		48	-3
Lubricants			150	33		6		53	124
Waxes			7	7		0		5	9
Petroleum Coke			876	22 22		34		503	361 123
Marketable Catalyst			638 237			34		503	237
Asphalt and Road Oil			326	13		 17		24	298
Still Gas			699						699
Miscellaneous Products			81	0		3		1	76
Total	8,184	992	18,781	11,166	522	65	17,665	3,182	18,734

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIÁ-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.